





MineATES - Unraveling operational challenges and failures in mine thermal energy storage



Alireza Arab, Martin Binder, Christian Engelmann, Traugott Scheytt (HYDGEO)

Lukas Oppelt, Tim Wunderlich, Thomas Grab (THERMO) Chaofan Chen, Thomas Nagel (BOMECH) Patrick Heinrich, Mareike Bleidießel, Thomas Wenzel Julia Mitzscherling, Jens Kallmeyer, Dirk Wagner





Dr. Alireza Arab | TU Bergakademie Freiberg | Hydrogeology and Hydrochemistry | Tel: 03731 / 39-2436 | araba@geo.tu-freiberg.de

Aquifer Thermal Energy Storage (ATES) in Germany





Rules of the game:

- Reservoir and heat exchanger should remain functional
- Pumps, pipes, equipment, and plants should have a sufficiently long service life
- Sustainable energy storage (long-term, reliable, lowmaintenance, cost-effective)



[Fleuchaus, P. et al. 2021]



Mine Thermal Energy Storage (MTES)



In reality: it is an open, reactive system



Heat conduction into rock and storage in the rock \rightarrow more storage space available, but also potential losses

Heat convection with water flow (e.g., via fractures or leaking seals etc.) → potential losses

Basic concept of MTES [modified after Bundesverband Geothermie] and challenges

3 Dr. Alireza Arab

MineATES - Unraveling operational challenges and failures in mine thermal energy storage

Where do the dangers lurk?

- Slime formation (formation of biofilm, "biofouling")
- Clogging of wells, deterioration of pathways
- Clogging of filter gravel, sieves, strainers, pumps
- Corrosion (especially heat exchangers)
- Calcification / sintering of plants and pipes
- Aluminum deposits
- Combination of several above mentioned processes







X MineATES

In-situ real laboratory: temperature monitoring in 21 boreholes

temperature sensor (PT1000) arrays



In-situ basin in the Reiche Zeche silver mine with 3 m plastic rods and sensors connected to them





5 Dr. Alireza Arab

In-situ real laboratory: Temperature monitoring





In-situ real laboratory station: Heat and cold storage cycles







Basin Storage capacity: 640 kWh Max heating: 4.2 kW

7 Dr. Alireza Arab







Mine water



Parameter	Value incl. unit
Temperature	11.6°C
pH (water)	2.6
Redox potential	340 mV (U _{mess}) 556 mV (Eh) → oxidizing
O ₂ - dissoved	9.56 mg/l (93.5%)
Electrical conductivity	1081 µS/cm
Turbitity	1.32 FNU
Ammonia/N	0.11 mg/L
SiO ₂	36.5 mg/l

Cations	(mg/L)	Cations	(mg/L)	Anions	(mg/L)
Na⁺	11.6	Fe ²⁺	0.39	F-	2.07
NH ₄ ⁺	0.18	(total)	(2.88)	CI-	16.3
Mn ²⁺	15.0	Mg ²⁺	25.4	NO ₃ -	0.96
K+	14.0	Ca ²⁺	78.5	SO4 ²⁻	552

Precipitation waters flowing for long times through weathered areas with sulfides and residual ores.





9 Dr. Alireza Arab

MineATES - Unraveling operational challenges and failures in mine thermal energy storage

GFZ

Helmholtz-Zentrum

Laboratory simulations of TES cycles





Sister project

10





Geomicrobiology









Dr. Alireza Arab

11

Community composition and potential functions

Most abundant microbial genera

related to

12

- Iron cycling
- Sulfur cycling
- Nitrogen cycling

-> in acid mine drainage ironand sulphur oxidation arepredominant processes









Inflow, rate, outflow?





Tracer tests are planned to find hydraulic connections and estimate flow velocities.



13 Dr. Alireza Arab

Summary



- Despite large demand for energy storage, potential of aquifer and mine TES is not exploited
- Main reasons:
 - > ATES / MTES requires extensive preliminary work and prior knowledge of geologic structure and energy use
 - > Hydrogeochemical interactions as well as microbiological activities make sustainable management difficult
- Use of abandoned mines has certain advantages: known location, high probability of discovery, known composition of rock and water, direct access
- Natural rocks and natural settings provide realistic understanding (answer to open questions)
- Challenges: e.g. humidity, low pH -> corrosion and malfunction of devices

